



THIRD QUARTER FISCAL 2007

FMPA Announces Third Quarter Results

Introduction	Florida Municipal Power Agency (FMPA) released financial results for the third quarter ended June 30, 2007. Highlights are as follows.
All-Requirements	<ul style="list-style-type: none">• Energy, net of excluded resources, was 4,535,252 MWh for the fiscal year to date, a 2.5% decrease compared to the same period a year ago.• Peak demand was 1,324 MW in the third quarter, a 4.5% decrease compared to the same quarter a year ago.• Revenue from power supply was \$415 million for the fiscal year to date, a 0.7% increase compared to the same period a year ago due to an increase in billing rates.• Power costs* were \$91.54/MWh for the fiscal year to date, a 3.3% increase over the same period a year ago due to a decrease in MWh sales as a result of mild weather conditions, an increase in natural gas prices and an increase in maintenance expenses related to unit outages.
St. Lucie Project	<ul style="list-style-type: none">• Capacity factor of the project was 88.7% for the fiscal year to date. The project's lifetime average is now 83.8%.• Billing rates* were \$76.42/MWh for the fiscal year to date, a 6.1% decrease over the same period a year ago. The budgeted power cost for fiscal 2007, including average transmission costs, was anticipated to be \$76.96/MWh. Actual power costs per MWh* were \$60.43 for the fiscal year to date, a 44.1% decrease over the same period a year ago due to an increase in MWh sales and no unit outage. A year ago, St. Lucie Unit 2 had a 45-day planned outage over the same period for a reactor head and steam generator inspection.
Stanton & Tri-City	<ul style="list-style-type: none">• Availability factor of Stanton Unit 1 was 87.8% for the fiscal year to date. Unit 1's lifetime average is now 87.3%.• Billing rates* for the Stanton Project were \$58.50/MWh for the fiscal year to date, a 16.4% increase from the same period a year ago due to reduced MWh sales. The budgeted power cost for fiscal 2007, including average transmission costs, was anticipated to be \$71.06/MWh. Actual power costs per MWh* were \$50.99 for the fiscal year to date, a 10.8% increase compared to the same period last year due to reduced MWh sales and an increase in operating expenses.• Billing rates* for the Tri-City Project were \$63.29/MWh for the fiscal year to date, a 6.8% increase compared to the same period a year ago due to an increase in operating and maintenance expenses. The budgeted power cost for fiscal 2007, including average transmission costs, was anticipated to be \$78.35/MWh. Actual power costs per MWh* were \$57 for the fiscal year to date, a 2.8% increase compared to the same period a year ago due to an increase in operating and maintenance expenses.

* This information should be read in conjunction with the "Notes to Financials" listed on page four.

Continued on Page 4

Statement of Net Assets

Unaudited
(thousands omitted)

<i>June 30, 2007</i>	Agency		Pooled Loan Fund		St. Lucie Project	
	2007	2006	2007	2006	2007	2006
Assets						
Net Utility Plant	\$3,875	\$4,101			\$87,347	\$86,968
Restricted Assets	22,654	20,134	\$136,455	\$46,912	71,305	60,994
Current Assets	10,735	9,017			67,105	60,799
Other Assets	350	841			95,569	94,505
<i>TOTAL ASSETS</i>	\$37,614	\$34,093	\$136,455	\$46,912	\$321,326	\$303,266
Liabilities and Net Assets						
Net Assets	\$11,982	\$10,834				
Long-Term Debt	2,100	2,405			\$277,149	\$262,263
Liabilities Payable from Restricted Assets	22,655	20,134	\$136,455	\$46,912	40,903	38,461
Current Liabilities	877	720			3,274	2,542
Other Liabilities						
<i>TOTAL LIABILITIES AND NET ASSETS</i>	\$37,614	\$34,093	\$136,455	\$46,912	\$321,326	\$303,266

Statement of Revenues, Expenses and Changes in Fund Net Assets

Unaudited
(thousands omitted)

<i>Nine Months Ended June 30, 2007</i>	Agency		Pooled Loan Fund		St. Lucie Project	
	2007	2006	2007	2006	2007	2006
Operating Revenues			\$3,310	\$3,499	\$21,252	\$32,926
Operating Expenses	\$6,391	\$5,822	3,058	3,571	19,818	23,964
Amounts Capitalized or Charged to Other Projects	6,363	5,926				
<i>OPERATING INCOME (LOSS)</i>	(28)	104	252	(72)	1,434	8,962
Non-Operating Income (Expense)	880	820	(252)	72	(374)	(5,611)
Change in Net Assets Before Regulatory Asset Adjustment	852	924			1,060	3,351
Regulatory Asset Adjustment					(1,060)	(3,351)
<i>EXCESS OF REVENUES OVER EXPENSES</i>	852	1,025				
Net Assets at Beginning of Period	11,130	9,911				
<i>NET ASSETS AT END OF PERIOD</i>	\$11,982	\$10,835	\$ -	\$ -	\$ -	\$ -

Each FMPA project is independent from the others, so no revenues or funds available from one project can be used to pay the costs of any other project.

These unaudited financial statements should be read in conjunction with the Notes to Combining Financial Statements in FMPA's fiscal year 2006 Annual Report.

Stanton Project		All-Requirements Project		Tri-City Project		Stanton II Project		Totals	
2007	2006	2007	2006	2007	2006	2007	2006	2007	2006
\$38,251	\$38,757	\$389,275	\$256,838	\$15,595	\$15,874	\$120,946	\$123,981	\$655,289	\$526,519
10,589	4,378	223,402	305,898	5,736	2,593	11,700	5,445	481,841	446,354
19,758	24,987	159,857	187,560	4,648	7,535	28,970	34,731	291,073	324,629
14,745	17,555	27,344	19,945	12,984	15,056	33,467	35,507	184,459	183,409
\$83,343	\$85,677	\$799,878	\$770,241	\$38,963	\$41,058	\$195,083	\$199,664	\$1,612,662	\$1,480,911
								\$11,982	\$10,834
\$78,662	\$78,889	\$696,705	\$674,844	\$37,222	\$37,441	\$191,726	\$191,936	1,283,564	1,247,473
747	3,733	4,952	7,482	365	2,403	1,414	5,474	207,491	124,599
3,934	3,055	98,221	87,915	1,376	1,214	1,943	2,254	109,625	98,005
\$83,343	\$85,677	\$799,878	\$770,241	\$38,963	\$41,058	\$195,083	\$199,664	\$1,612,662	\$1,480,911

Stanton Project		All-Requirements Project		Tri-City Project		Stanton II Project		Totals	
2007	2006	2007	2006	2007	2006	2007	2006	2007	2006
\$17,432	\$16,320	\$401,341	\$365,515	\$7,361	\$6,967	\$27,332	\$27,628	\$478,028	\$452,855
13,866	13,284	398,163	363,399	5,217	4,962	21,357	21,629	467,870	436,631
								6,363	5,926
3,566	3,036	3,178	2,116	2,144	2,005	5,975	5,999	16,521	22,150
(2,157)	(2,244)	(8,180)	(5,706)	(1,259)	(1,362)	(6,114)	(6,266)		
1,409	792	(5,002)	(3,590)	885	643	(139)	(267)	(936)	1,853
(1,409)	(792)	5,002	3,590	(885)	(643)	139	267	1,787	(929)
								851	924
								11,130	9,911
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$11,981	\$10,835

- Stanton II Project
- **Availability factor** of Stanton Unit 2 was 79.6% for the fiscal year to date due to an unplanned outage in June. Unit 2's lifetime average is now 88.1%.
 - **Billing rates*** were \$59.63/MWh for the fiscal year to date, a 27.5% increase over the same period a year ago due to a decrease in MWh sales. The budgeted power cost for fiscal 2007, including average transmission costs, was anticipated to be \$59.45/MWh. **Actual power costs per MWh*** were \$53.61 for the fiscal year to date, a 13.2% increase over the same period a year ago due to a decrease in MWh sales and an increase in demand-related charges.

Comments

FMPA General Manager and CEO Roger Fontes commented: “During the third quarter, weather and unit outages had an impact on our power supply projects’ costs. The mild weather caused a decrease in revenues and, ultimately, an increase in overall rates to recover fixed costs. Also, there was an unplanned outage at Cane Island that required FMPA to purchase power on the open market. The financial results of this quarter highlight how important it is for FMPA’s power supply to remain diverse to help mitigate factors that are outside our control.”

- News of Interest
- FMPA’s members approved changes to the Agency’s governance structure in May to enhance the efficiency of the decision-making process. The most significant changes were associated with giving FMPA’s All-Requirements Project greater self-governance through the reorganization of the Executive Committee. Under the new system, FMPA’s Executive Committee will include only appointed representatives from each All-Requirements member, rather than being an elected body. The changes give the Executive Committee power to independently govern and manage the business affairs of the All-Requirements Project. As a result, the All-Requirements Project Committee will cease to exist, since membership will be identical to the Executive Committee.
 - The North American Electric Reliability Corporation began implementing mandatory and enforceable reliability standards in June. To meet the requirement, FMPA’s All-Requirements members worked together through FMPA to perform assessments and create plans to help achieve compliance. Compliance is mandatory for utilities. Corrective measures can be ordered and fines of up to \$1 million a day can be imposed.

- * Notes to Financials
- Power costs for individual project members will vary from the overall project average depending on a member’s power usage and other variable costs.
 - The rate methods for billings to project participants are set by contract, and billing rates are initially set in the annual budgeting process by FMPA’s Board of Directors and revised subsequently as needed.
 - Project costs not recovered under current billing rates are collected in subsequent billings.
 - This document may include certain forward-looking statements. These statements are based on management’s current expectations but are subject to uncertainty and changes in circumstances that may have a material affect on actual results.

Project Summary

Project	Plant	Type	Unit Capacity	Ownership	Share
St. Lucie	St. Lucie Unit 2	nuclear	838 MW	8.8%	74 MW
Stanton	Stanton Unit 1	coal	425 MW	14.8%	63 MW
Tri-City	Stanton Unit 1	coal	425 MW	5.3%	23 MW
Stanton II	Stanton Unit 2	coal	429 MW	23.2%	100 MW
All-Requirements Project serves all the power needs of 15 municipal electric utilities.					